

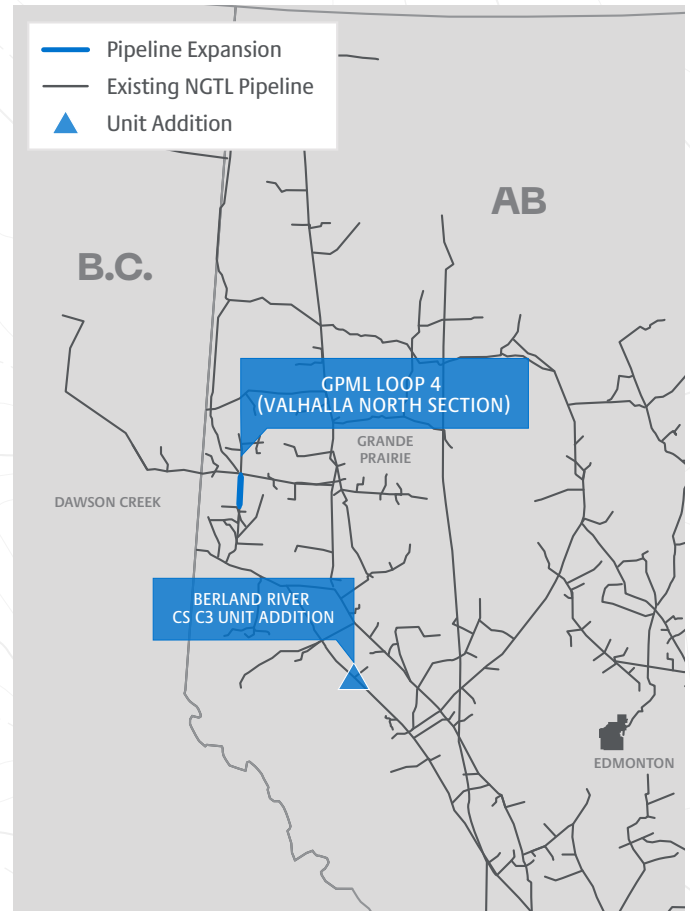


TC Energy periodically provides information beginning at the early stages of project development, including prospecting, continuing throughout the life of assets. The information provided is intended to give people the opportunity for meaningful input and inform stakeholders and Indigenous groups of our proposed activities. Please be aware that as planning progresses and new information becomes available, details may change from the time of this printing.

TC Energy follows the Official Languages Act and respects your choice to receive relevant information from us in English or in French. Please contact us if you prefer to receive French-language materials and updates.

# NGTL VALHALLA NORTH AND BERLAND RIVER PROJECT

NOVA Gas Transmission Ltd. (NGTL), a wholly owned subsidiary of TransCanada PipeLines Limited (TCPL), an affiliate of TC Energy Corporation, is growing our NGTL System in Alberta. The Grande Prairie Mainline (GPML) Loop No. 4 (Valhalla North Section) and Berland River Compressor Station (CS) C3 Unit Addition (collectively, the Project) is necessary to increase natural gas transportation service on our existing natural gas pipeline system in Alberta to meet growing demand. NGTL filed an application with the Canada Energy Regulator (CER) under Section 214 of the Canadian Energy Regulator Act in Q3 2023, and received CER approval in Q4 2023. The Project has an anticipated commercial in-service date in Q2 2026. The Project consists of a pipeline component and compressor station unit addition component.





### GRANDE PRAIRIE MAINLINE (GPML) LOOP NO. 4 (VALHALLA NORTH SECTION)

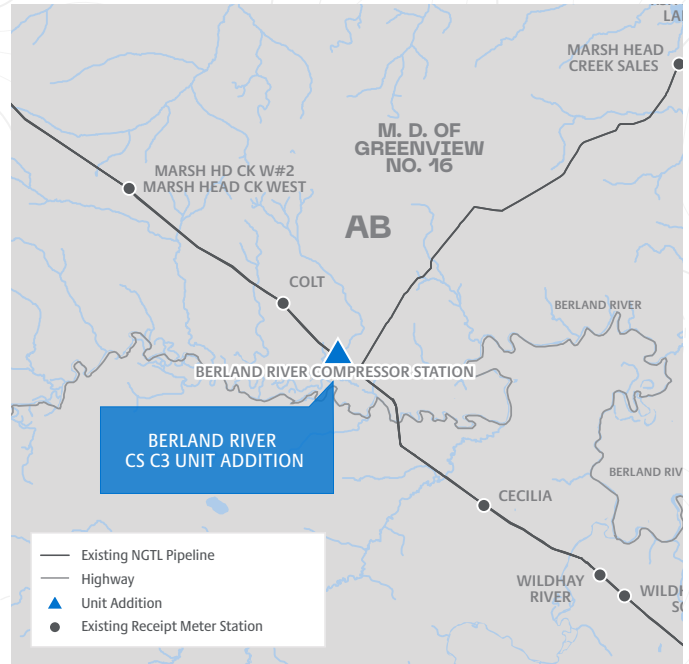
The Valhalla North Section includes the installation of approximately 33 km of 48-inch diameter (NPS 48) pipeline in the Saddle Hills and Grande Prairie No. 1 counties in Alberta. The pipeline will start at the existing NGTL Saddle Hills Compressor Station within SE 05-079-09 W6M, approximately 81 km northwest of Grande Prairie, and will tie into an existing NGTL valve site within NE 29-075-09 W6M, approximately 54 km northwest of Grande Prairie.

### VALHALLA NORTH ANTICIPATED SCHEDULE

Q1 2023	Engagement Start
Q2 2023	Project Notification Submission to CER
Q3 2023	Section 214 Application Submission to CER
Q4 2023	Received CER Approval
Q3 2024	Early Clearing Access Prep Work Start
Q3 2024	Mainline Construction Start
Q1 2025	Mainline Construction Ends
Q2 2025	Tie-ins Construction Starts
Q3 2025	Gas Flowing Through Mainline
Q3 2025	In-Service

### ABOUT TC ENERGY

We're a team of 6,500+ energy problem solvers connecting the world to the energy it needs. Our extensive network of natural gas infrastructure assets is one-of-a-kind. We seamlessly move, generate and store energy and deliver it to where it is needed most, to homes and businesses in North America and across the globe through LNG exports. Our natural gas assets are complemented by our strategic ownership and low-risk investments in power generation.



### BERLAND RIVER COMPRESSOR STATION (CS) C3 UNIT ADDITION

The Berland River CS C3 Unit Addition component of the Project includes the installation of a new 30MW Electric Motor Driven Unit Addition and aerial coolers immediately adjacent to the existing NGTL Berland River Compressor Station located at NE-25-058-24 W5, approximately 83 km northwest of Edson, in M.D. of Greenview No. 16 County.

### BERLAND RIVER ANTICIPATED SCHEDULE

Q1 2023	Engagement Start
Q2 2023	Project Notification Submission to CER
Q3 2023	Section 214 Application Submission to CER
Q4 2023	Received CER Approval
Q3 2024	Construction Start
Q2 2026	Commercial In-Service

### CONTACT US

Contact us with any questions:

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For further information regarding the CER's processes, please contact us or contact the regulator directly:

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